

Change Sub-Committee Meeting 76

17 June 2025

Meeting Recordings

- Going forward, SEC Sub Committee meetings will be recorded for the purpose of ensuring accuracy of meeting minutes. By participating in the meeting, you accept that your voice will be recorded for this purpose.
- Just a reminder that we should be able to have free discussions of ideas

Competition Act Compliance

It is everyone's responsibility to say something

The Chair will move the conversation on



■ CSC Terms of Reference

The CSC is the delegated Sub-Committee of Panel for dealing with Modifications. The CSC has power to determine:

- If the **stage gates** have been completed
- If the **scale** (both sides and therefore business case) is understood
- **Modification is confirmed as the most appropriate solution**
- Affected **SEC areas** identified
- Where applicable, potential high-level **solution** options for resolving the issue have been identified (including, where possible, an assessment of whether costs and complexity would be high, medium or low to inform the benefits case of proceeding).

■ CSC Terms of Reference

Determine whether the solution(s) proposed in a Modification Proposal is sufficiently developed and understood that it can be progressed to a final decision:

- A **solution** (or solutions) has been clearly defined
- The **impacts** of the solution(s) on all participants have been fully identified
- All implementation and on-going **costs** have been drawn out and scrutinised
- The **implementation approach** has been clearly laid out, including the technical specification versions arising from the change
- The changes to the **SEC documentation** have been fully drafted
- The **business case** for change has been fully defined
- An assessment against the Applicable **SEC Objectives** and the **consumer benefits** analysis have been completed
- All questions raised along the way have been **answered**

■ Agenda

1. Approval of previous meeting minutes
2. Actions Outstanding
3. SEC Modification Progression
4. SEC Modification Timetables
5. Post Decision Delivery
6. SEC Releases Update
7. Update on Jun 24 Release costs
8. CSC Go / No-Go Decision June 2025 SEC Release
9. June 2026 Baseline
10. Nov 2025 SEC Release Review TAD
11. MHHS Urgent Mod Process
12. Any other business

Agenda Item 1

Approval of previous meeting minutes
Sophia Master (SECAS)

■ Recommendations

- No comments were received from the previous meeting minutes
- **APPROVE** these minutes as final



Agenda Item 2

Actions Outstanding

■ Actions Outstanding

Ref	Action	Owner	Update	Status
73/01	DCC to provide an update on the June 2024 SEC System Release Costs and the costs for all non-market wide elements at the next CSC Meeting.	DCC	The DCC have been asked to provide an update at the June meeting	Propose to close
Action handed over from SWG	SECAS to review the modification process to determine if cost implications are being appropriately assessed (e.g. the inclusion of Opex costs as well as Capex).	SECAS	This will be considered as part of the actions from the Benefits Realisation project.	Propose to close
75/01	SECAS to liaise with the DCC regarding the date on when assessments can be requested.	DCC	DSP2 is now open for assessments.	Closed



Agenda item 3

SEC Modification Progression

■ MP288'Erroneous Section J Default Notices'

Lydia Bentley

Raised by Catherin Duggan from ENWL

Progress to Report Phase

MEDIUM

■ MP288: Overview

- DCC Users may pay for charges via Direct Debit (DD).
- For missed payments, the DCC may issue an “Event of Default Notice”.
- Where the DCC fails to take a DD payment due to DCC error, an erroneous Event of Default notice will still be issued.

Issue



- All Event of Default notices are referred to SEC Panel – Inappropriately raised notices waste Panel resource.
- DCC and DCC Users inconvenienced resolving inappropriate notices.
- Generation of notices (despite being inappropriately raised) risk reputational damage to both the DCC and DCC Users.

Impact



- Amendment to SEC Section J – ‘Payment of Charges’, Clause J2.1 to clarify that an Event of Default Notice shall not be raised in instances where failure to take a payment via DD is liable only to the DCC, and not to the DCC User.

Proposed Solution



Legal Text Changes

Amend Section J2 (PAYMENT DEFAULT AND DISPUTES) as follows:

Notification of Payment Failure

J2.1 Subject to Section J2.1A, w~~W~~here a Party fails to pay an amount set out in an Invoice by the relevant Due Date, then the DCC shall, on the Working Day following the Due Date, issue a notice to that Party:

- (a) setting out the unpaid amount; and
- (b) referring to the matters set out in Sections J2.2, J2.4, J2.5, J3.16 (where applicable), and M8.1(c) (Events of Default).

J2.1A The DCC shall not issue an Event of Default notice to a Party in situations where the failure to pay an amount set out in an Invoice is attributable to the DCC's failure to take the payment. In such cases, the DCC shall:

- (a) promptly investigate the cause of the payment failure;
- (b) notify the affected Party of the investigation and its findings; and
- (c) take all necessary steps to rectify the payment failure and collect the payment as soon as reasonably practicable.

■ Refinement Consultation key points

Respondent comment

“As the proposer of this modification we agree the solution and proposed legal text would resolve the issue [...]”

“Ensuring the prevention of erroneous Events of Default where the DCC have not collected Direct Debits by their Due Date better facilitates the implementation of the Code”

SECAS response

Thank you

Thank you



■ Forum views

Working Group

Supports the modification

Agreement that the
Refinement Consultation
responses were acceptable

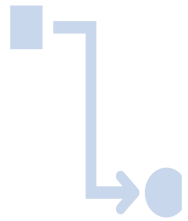
No other views or
comments provided

OPSG

Supports the modification

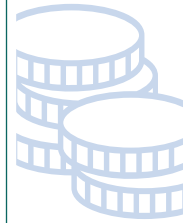
Recommended SECAS seek
views from Network Parties

■ MP288: Assessment of Change



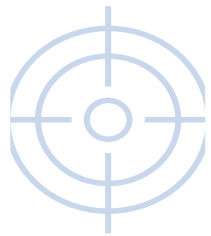
Impacted Parties

- DCC
- Suppliers (Large & Small)
- Network Parties
- Other SEC Parties



Costs

- No SECAS implementation costs
- Consequential costs to Parties: nil



Target Release

- Ah-hoc SEC Release



Benefits

- Negation of reputational risk incurred as a result of inappropriate Event of Default Notices
- Don't need to exchange Devices

SEC Objective (g)

(g) Facilitate the efficient and transparent administration and implementation of this Code

■ Timetable

Date	Event/Activity
17 Jun 2025	Enter Report Phase
18 Jun – 9 Jul 2025	Modification Report Consultation
23 Jul 2025	Change Board Vote
24 Jul 2025 – 7 Aug 2025	Appeal Window
8 Aug 2025	Estimated Implementation

■ MP288: Recommendations

- **DETERMINE** whether MP288 should be progressed to the Report Phase
- **APPROVE** the Modification Report
- **APPROVE** the implementation approach
- **AGREE** that MP288 should be progressed as a Self-Governance Modification

■ MP290 'Incorporation of Category 3 Issue Resolution Proposal into the SEC – Batch 11 and GBCS Changes'

Marc Rhodes

Raised by David Walsh from the DCC

Progress to Report Phase

Low

■ MP290: Overview

- There may be ambiguity regarding the circumstances under which Certification Path Validation (CPV) occurs.

Issue



- This can result in CPV being incorrectly applied to existing Certificates held as credentials in Trust Anchor Cells.

Impact



- Wording change to ensure clarity that CPV occurs only when an Update Security Credentials Command is received and applies only to the replacement Certificates contained within the Command.

Potential
Solution



■ NGNM Alert tables update

NGNM (Non-GBCS Non-Mandated) Alerts table

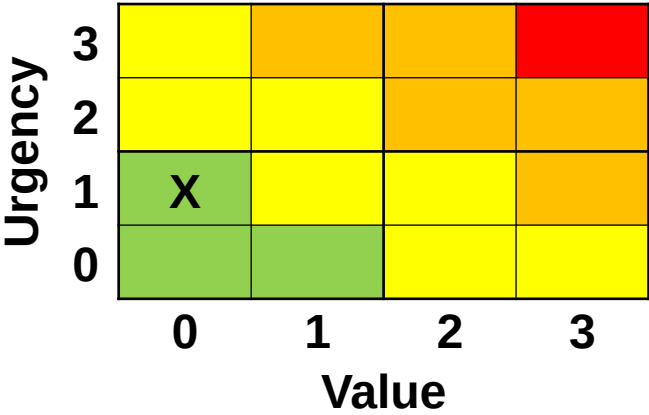
- Due to insufficient implementation timescales the NGNM Alerts Table update has been removed from this modification. This update will be included in a separate modification at a future date.

MP290: Prioritisation

Legal & regulatory compliance	Operational performance	Cost benefit	Consumer impact	Security impacts	Weighted value	Urgency	Priority
0	1	0	0	0	0	1	Low

Rationale

- Clears up any ambiguity there may be regarding the circumstances under which CPV occurs.



■ MP290: Timetable

Date	Event/Activity	Notes
17 June 2025	Enter Report Phase	
25 June – 9 July 2025	Modification Report Consultation	
23 July 2025	Change Board Vote	
November 2025	Estimated Implementation	

■ MP290: Forum views

TABASC

Supports the
modification

SSC

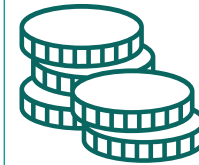
Supports the
modification

■ MP290: Assessment of Change



Impacted Parties

- Suppliers



Costs

- SECAS implementation costs



Target Release

- November 2025 SEC Release



Benefits

- Clarity on CPV process

SEC Objective (a)

(a) facilitate the efficient provision, installation, and operation, as well as interoperability, of Smart Metering Systems at Energy Consumers' premises within Great Britain

■ MP290: Recommendations

- **DETERMINE** whether the issue and the impact it is having is clearly defined and understood
- **DETERMINE** whether MP290 should be progressed to the Report Phase
- **APPROVE** the Modification Report
- **APPROVE** the implementation approach
- **AGREE** that MP290 should be progressed as a Self-Governance Modification

■ DP295 'Amendment to SMETS1 Cache Solution'

Marc Rhodes

Raised by Bradley Baker from the DCC

Progress to Report Phase

Medium

Background

- The SMETS 1 Data cache solution is intended to allow the Data Communications Company (DCC) to support the increased Service Request (SR) volume to SMETS1 Devices resulting from Market Wide Half Hourly Settlement (MHHS).

Issue

- The DCC has carried out analysis of scheduled Service Reference Variant (SRV) data to understand the data windows being requested on the current production system for scheduled SRVs. This analysis showed that a large proportion of the current scheduled SRVs' read windows requested data from the current day and as such could not be serviced from the cache.

■ Proposed Solution

Proposed Solution

- The Proposed Solution is to enable the cache to store 24 hours plus an additional three hours up to 03:00AM of the current day. Moving the end time to include a proportion of the current day would increase the potential for scheduled SRVs to be serviced from the cache.

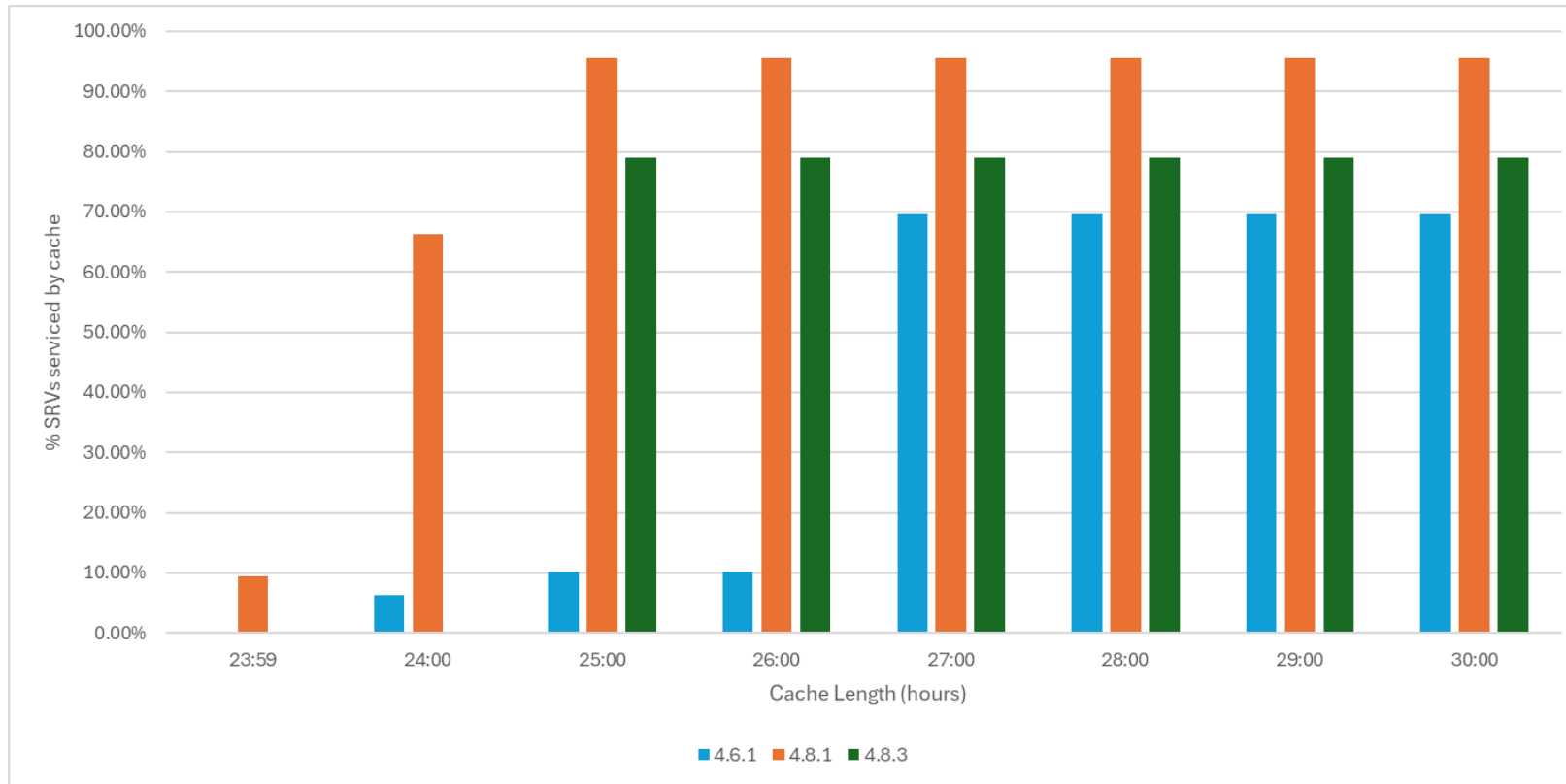
■ Proposed Solution detail

This will be applied to the following SRVs:

- SRV 4.6.1 'Retrieve Import Daily Read Log'
- SRV 4.8.1 'Retrieve Active Import Profile Data'
- SRV 4.8.3 'Read Export Profile Data'

Please note that there is no change to the 25-hour retention period.

■ Proposed Solution analysis



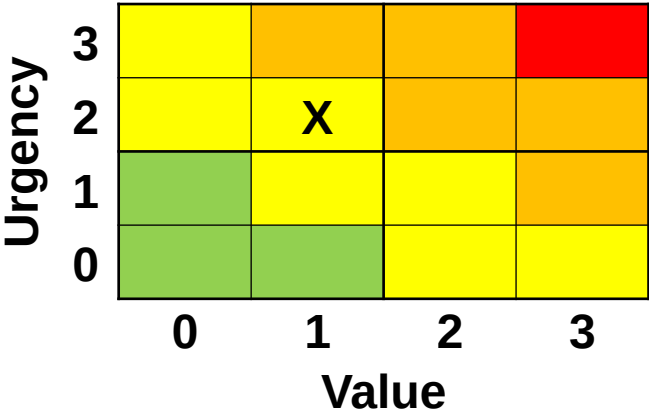
The above graph shows that there is a significant increase in the volume of Data being retrieved after 24 hours and that this peaks at 27 hours.

DP295: Prioritisation

Legal & regulatory compliance	Operational performance	Cost benefit	Consumer impact	Security impacts	Value	Urgency	Priority
0	2	0	2	0	1	2	Medium

Rationale

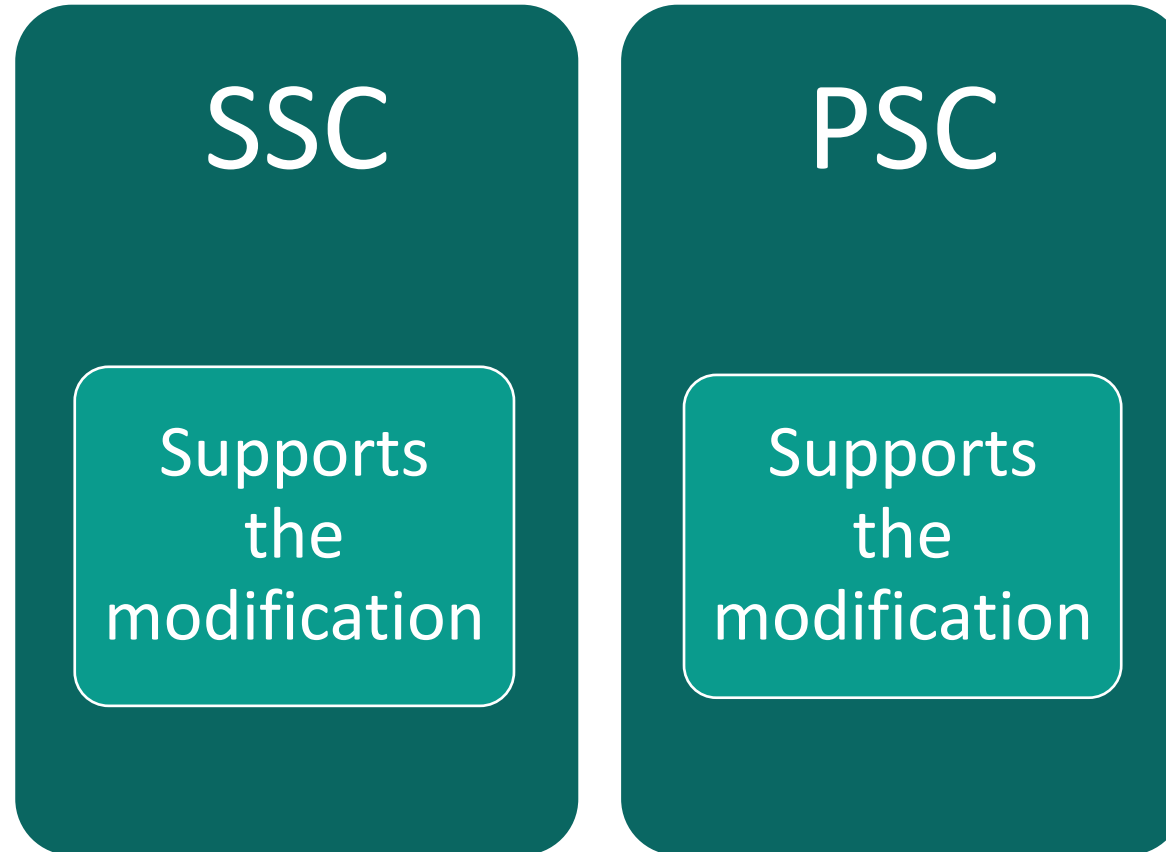
- The change is required for Market Wide Half Hourly Settlement.
- The change will achieve maximum benefits of the Data cache solution for Suppliers.



■ DP295: Timetable

Date	Event/Activity	Notes
17 June 2025	Enter Report Phase	
25 June – 9 July 2025	Modification Report Consultation	
23 July 2025	Change Board Vote	
July 2025	Estimated Implementation	

■ Forum views

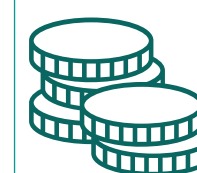


DP295: Assessment of Change



Impacted Parties

- Suppliers
- DCC



Costs

- SECAS implementation costs



Target Release

- Ad-hoc SEC Release



Benefits

- Reducing the amount of DCC System traffic required to support MHHS.

SEC Objectives (a) (b) (c)

- (a) facilitate the efficient provision, installation, and operation, as well as interoperability, of Smart Metering Systems at Energy Consumers' premises within Great Britain
- (b) enable the DCC to comply at all times with the General Objectives of the DCC (as defined in the DCC Licence), and to efficiently discharge the other obligations imposed upon it by the DCC Licence
- (c) facilitate Energy Consumers' management of their use of electricity and gas through the provision to them of appropriate information by means of Smart Metering Systems

■ DP295: Recommendations

- **DETERMINE** whether the issue and the impact it is having is clearly defined and understood
- **DETERMINE** whether DP295 should be converted to a Modification
- **DETERMINE** whether MP295 should be progressed to the Report Phase
- **APPROVE** the Modification Report
- **APPROVE** the implementation approach
- **AGREE** that MP295 should be progressed as a Self-Governance Modification

■ DP293 'Deferment of DCC Planned Maintenance during Adverse Weather'

Lydia Bentley

Raised by Catherine Duggan from ENWL

Progress to Refinement Stage

MEDIUM

Overview

- The DCC periodically undertakes Planned Maintenance, during which Smart Metering Systems (SMS) cannot be communicated with.
- During adverse weather, Network Parties communicate with SMSs to check whether they have power.
- Where these two events coincide, DNOs cannot remotely confirm the status of their portfolio via SMS comms.



Issue

- Network Parties must expend additional resources to confirm supply status in person without remote confirmation.
- Network Party operatives deployed into sites affected by storms also face additional risk.
- Where the DCC defer a Planned Maintenance, system impacts may arise and other planned maintenances may be affected



Impact

- SECAS to explore an adverse weather impact matrix where the size and scale of a weather event determine whether a DCC Planned Maintenance should be considered for deferral.



Potential Solution

■ Differences with MP166

MP166 – ‘Adverse Weather Planned Maintenance Process’

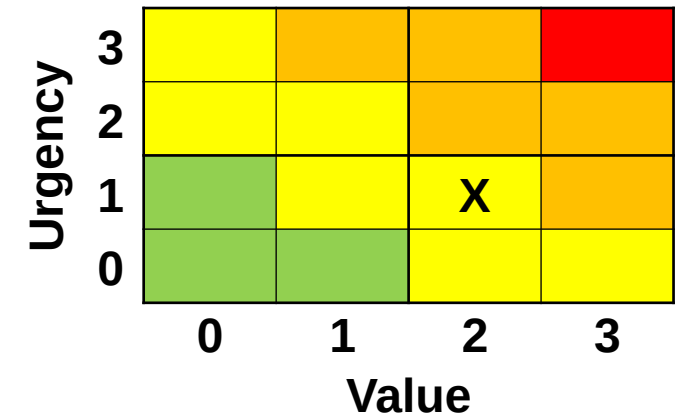
- Raised by the DCC, not by a Network Party.
- Withdrawn in June 2023 due to high costs to deliver.
- At the time, an adverse weather event had never occurred concurrently with a DCC Planned Maintenance - As such, Network Party impact data was theoretical.
- Since then, an overlap with a DCC Planned Maintenance did take place during Storm Daragh in December 2024.
- As such, new data is available is that wasn't during the MP166 progression, and this Issue is being revisited in this context.

■ Prioritisation

Legal & regulatory compliance	Operational performance	Cost benefit	Consumer impact	Security impacts	Value	Urgency	Priority
1	2	1	2	0	2	1	Medium

Rationale

- The operational impacts on the DCC and Network Parties for either respectively deferring or not deferring a Planned Maintenance are significant.
- As this issue affects the restoration of power to properties following adverse weather, there is a Consumer Impact.



Issues Group

Raised similarity with MP166 – SECAS highlighted new data is available now that wasn't previously

Understanding of the DCC and Network Party positions

■ Timetable

Date	Event/Activity
09 June 2025	Draft Proposal raised
17 June 2025	Presented to CSC for initial comment
03 July 2025	Presented to TABASC
08 July 2025	Presented to OPSG
09 July 2025	Presented to SSC

■ DP293: Recommendations

- **DETERMINE** whether the issue and the impact it is having is clearly defined and understood
- **DETERMINE** whether DP293 should be converted to a Modification
- **DETERMINE** whether MP293 should progress to the Refinement Process
- **AGREE** the first package of work and the timetable for MP293

■ DP294 'Review of DCC Maintenance Activities and Temporary Additional Allowance'

Talia Lattimore

Raised by David Rollason on behalf of DCC and is Co-sponsored by Emslie Law on behalf of OVO

Progress to Refinement Process

MEDIUM

Overview

- No detail in SEC of allowable Unplanned Maintenance.
- Services delivered by DCC have grown (number of Service Providers / amount of change).
- No consideration is needed on activity that sits outside of Planned and Unplanned maintenance.

Issue



- Unplanned Maintenance could be perceived to be used to enable short notice User impacting work.
- No view of maintenance outside of the Planned/Unplanned activities.
- Increased complexity, less time available to complete post deployment, exacerbated by the new DSP service.

Impact



- Review best practice for Unplanned Maintenance;
- Consider temporary additional allowance until new DSP is delivered.
- Planned Resilience Maintenance, (not expected to impact services to Devices connected to 100,000+ Comms Hubs)

Potential Solution

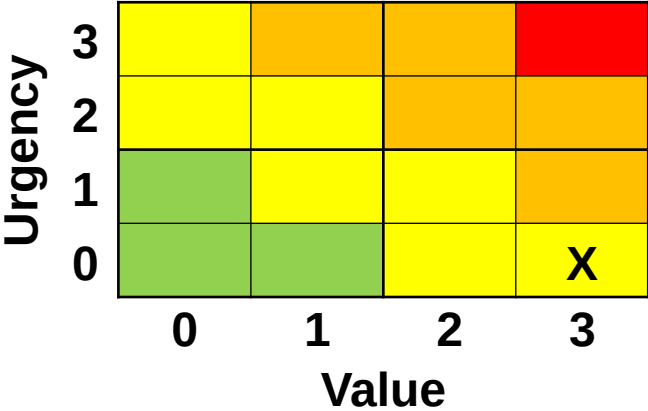


■ Prioritisation

Legal & regulatory compliance	Operational performance	Cost benefit	Consumer impact	Security impacts	Value	Urgency	Priority
3	3	1	1	0	3	0	Medium

Rationale

- High regulatory and operational impacts, with consumer impacts relatively low
- No security impacts anticipated and low urgency



■ Areas for Assessment

Scale of the issue

- This modification may result in a change to DCC operational processes associated with DCC Maintenance activities. SECAS will look to determine any potential impacts and outline changes required to the SEC.

Proposed Solution

- The Proposer would like to:
 - review best practice with regards to the purposes of Unplanned Maintenance;
 - consider opportunities to manage increasing change volumes in a controlled way until the new DSP is delivered via a temporary additional allowance; and
 - consider maintenance activities outside of the current definition of Planned and Unplanned Maintenance.

■ Timetable

Date	Event/Activity	Notes
5 June 2025	Presented to Issues Group	Issues Group agreed that a Draft Proposal should be raised
10 June 2025	Draft Proposal Raised	
17 June 2025	Presented to CSC for initial comment	
3 July 2025	Modification discussed with TABASC	
8 July 2025	Modification discussed with OPSG	
30 July 2025	Modification discussed with TAG	
6 Aug 2025	Modification discussed with the Working Group	

■ DP294: Recommendations

- **DETERMINE** whether the issue and the impact it is having is clearly defined and understood
- **DETERMINE** whether DP294 should be converted to a Modification Proposal
- **DETERMINE** whether MP294 should be progressed to the Refinement Process
- **AGREE** the first package of work and the timetable for MP294

BREAK



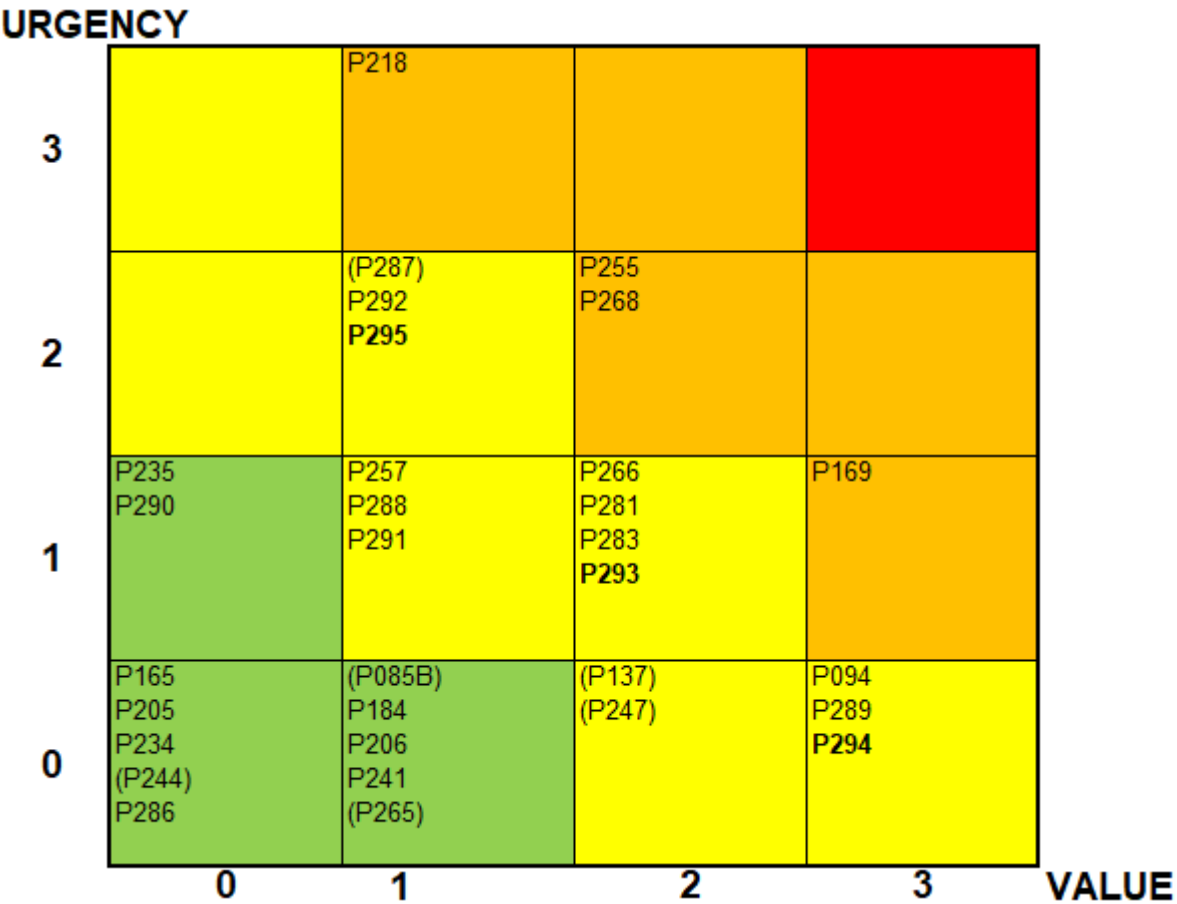
PLEASE RETURN IN 10 MINUTES



Agenda item 4

SEC Modification Timetables
Khaleda Hussain (SECAS)

Summary and Matrix



- 31 Active Modifications
- Six Modifications on hold
- Scoping two potential new issues
- MP271 approved on 29 May 2025
- DP293 (V2 + U1) and DP294 (V3 + U0) raised

■ High priority mods

MP169 'Managing SEC Obligations and the Consumer's right to refuse a Smart Meter'

- DCC accepted the Impact Assessment against the existing DSP on 12 May, with an expected return date of 27 June.
- SECAS is waiting for confirmation of when the Preliminary Assessment can be requested against the new DSP.

DP218 'Review of the SEC Charging Methodology'

- SECAS is waiting for DCC to publish the consultation responses summary before deciding on the next steps.

Hold List

- MP085B – SECAS monitoring the implementation of firmware updates by two Manufacturers who do not currently implement MP085A functionality.
- MP137 – Dependent on implementation in FSM.
- MP244, MP247 and MP265 – Require a Preliminary Assessment.
- MP287 - SECAS is working with the DCC to investigate whether existing reporting can be amended to include historic gas battery alerts without the need for a SEC modification.

Submitted Assessments

Modification	Submitted	Received	Costs
MP169 'Managing SEC Obligations and the Consumers right to refuse a Smart Meter'	27 May 25	N/A	N/A

Future Assessments

Modification	Submission Group	Priority	Rationale
MP265 'Implementing ADT changes in response to a Security Incident'	1	MEDIUM	Requirements have been drafted. This modification has a security impact so should be progressed.
MP094 'Supporting prepayment customers in no SMWAN scenarios'	1	MEDIUM	Older modification which requires a cost in order to move through the modification process. Requirements yet to be finalised for submission.
MP281 'Install Codes in the SMI'	1	MEDIUM	Requirements developed – ready for submission.

Future Assessments

Modification	Submission Group	Priority	Rationale
MP247 'Future Dating of Service Requests for SMETS1 Devices'	2	MEDIUM	Requirements ready for submission.
MP184 'Increase Smart Capability of SMETS2 Twin Element ESME'	2	LOW	Older modification. Requirements ready but still details to be finalised with Device Manufacturers.

Future Assessments

Modification	Submission Group	Priority	Rationale
MP255 'WAN issues during Smart Meter installations'	3	HIGH	Lots of industry interest but requirements not developed.
MP244 'Device Alerts for Smart Meter Credit Replenishment'	3	LOW	Requirements ready but a lower priority modification.
DP257 'DCC Management of Duplicate Messages'	4	MEDIUM	Requirements not ready. No RWS scheduled yet.
MP235 'Enhanced Meter Data access for Other Users'	4	LOW	Requirements need to be examined following PSC comment on sensitive data.
MP287 'Access to historic GSME battery Alerts'	4	MEDIUM	DCC are examining whether they can alter existing reporting to cover the Alerts the Proposer could like access to.

Issues

Title	Description	Progress/Next Steps
Additional Operational Metrics	Suppliers would like further updates linked to MP242.	SECAS are liaising with the Proposer to establish the business requirements
Network Operators to receive 3 Supplier Alerts	Network Operators would like visibility of these non-mandated Supplier Alerts to identify safety issues.	SECAS are liaising with the Proposer to establish the business requirements

■ Recommendations

- **NOTE** the proposed schedule for submission of DCC Assessments.



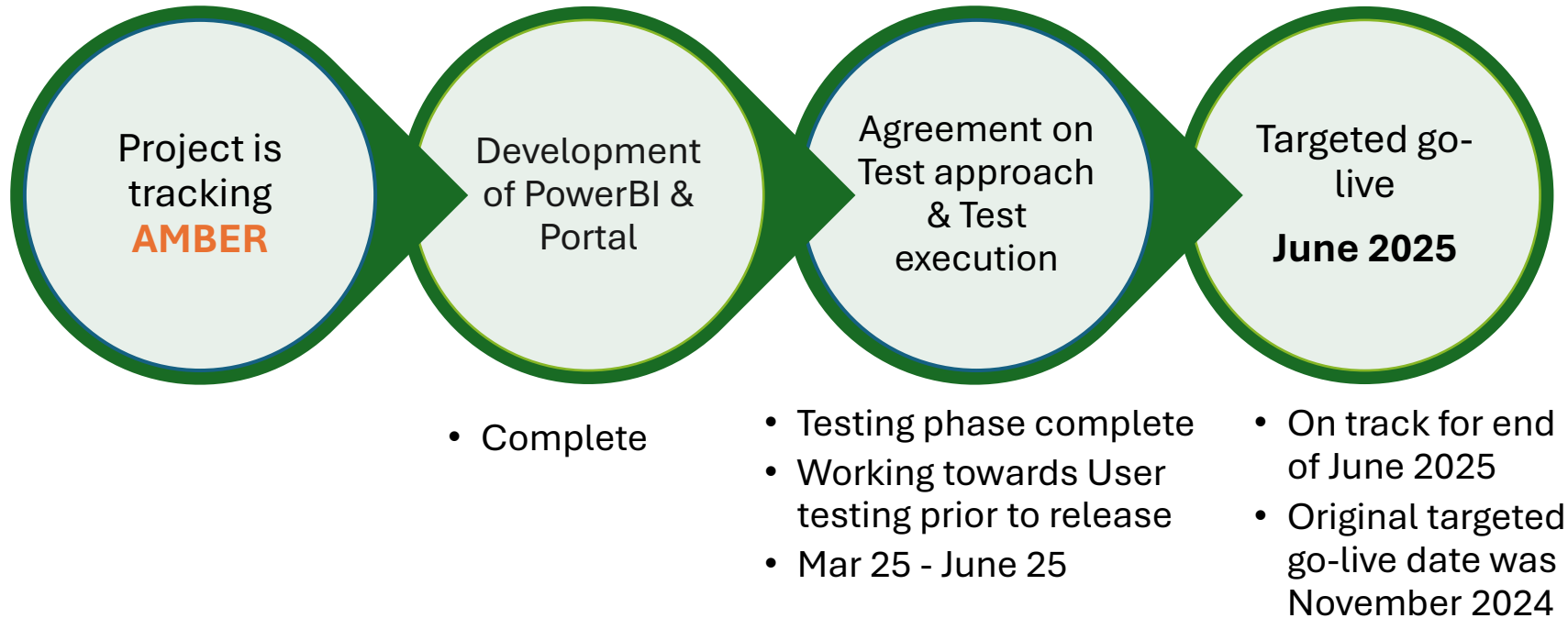
Agenda item 5

Post Decision Delivery
Khaleeda Hussain (SECAS)

■ Post Decision Delivery

MP176

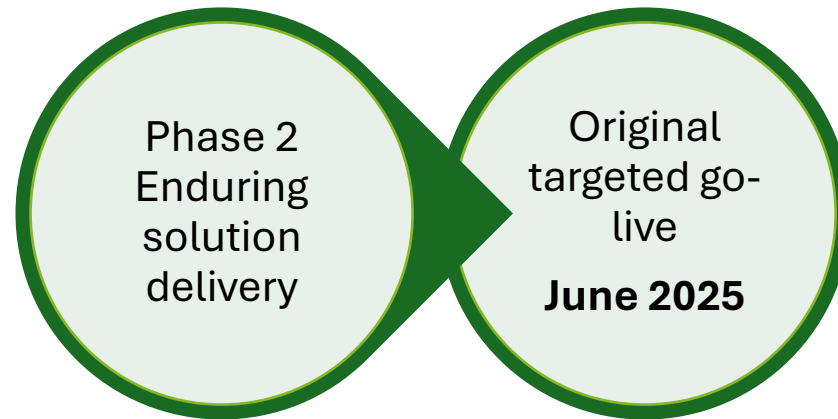
Customer
Analytics
Reporting



■ Post Decision Delivery

MP239

Enduring Solution for
Resolving SMETS2
Device Certificate
Misalignment Issue

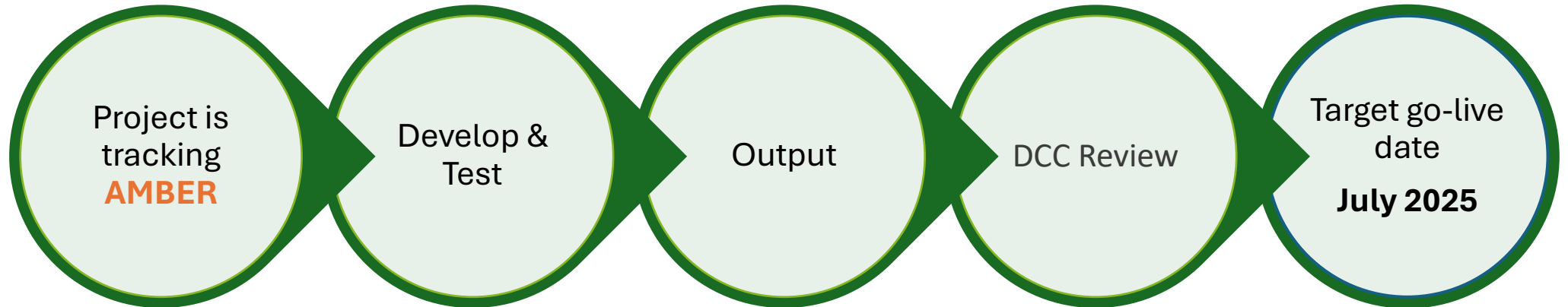


- Underway
- Go-live date is 26th June 2025

■ Post Decision Delivery

MP242

Change to
Operational Metrics
to Measure on
Success



- Original targeted go-live date was November 2024
- Producing operational metrics for business processes
- Processes include CoS, I&C, Top up Device, Tarriff, Pre-Payment, Meter Reads & Ancillary
- On track for Meter Reads
- On track for Meter Reads
- Slight delay to Tarrif, now due to release on 13th June 25.
- Firmware Updates on track for end of June.
- *Meter read on track to start 7th of July 25.*
- *Ancillary activity due to start July 25*
- On track to go-live July 2025
- **Was due June 2025**

MP242 was implemented on 12 November 2024 in an Ad-Hoc SEC Release.

■ Recommendations

The CSC is requested to:

- **NOTE** the updates on the Post Decision Delivery referenced in these slides



Agenda item 6

SEC Releases Update
Georgie Severin (SECAS)

BRAG status key

Status	Justification
Red	The targeted release date allows for no extension to the modification timeline, or allows for delay only if subsequent steps are expedited.
Amber	The targeted release date allows for an extension to the modification timeline of up to two months.
Green	The targeted release date allows for an extension to the modification timeline of over two months.
Blue	The modification has been approved for implementation.
	This modification is DCC System impacting.
	This modification is not DCC Total System impacting, however these changes will require amendments to DCC reporting systems, SharePoint, business processes etc.

DSP Re-Procurement (1/2)



DCC has reprocured the Data Service Provider (DSP) function

- Contracts are now signed, expected new DSP will go live from late 2028



PIAs/FIAs against the new DSP can begin



Likely that any System changes can be scheduled for 2028 implementation



Several changes in flight require either a PIA, FIA or new Assessment

- Cannot be implemented before 2026 & require a new benefits assessment

DSP Re-Procurement (2/2)

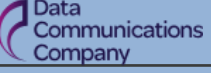
Modifications awaiting DCC Assessments			
Mod No.	Mod Name	Submission Group	SECAS Priority
MP169	Managing SEC Obligations and the Consumer's Right to refuse a Smart Meter	1	HIGH
MP094	Supporting prepayment customers in no SMWAN scenarios	1	MEDIUM
MP281	Install Codes in the SMI	1	MEDIUM
MP265	Implementing ADT changes in response to a Security Incident	2	MEDIUM
MP247	Future Dating of Service Requests for SMETS1 Devices	2	MEDIUM
MP184	Increase Smart Capability of SMETS2 Twin Element ESME	2	LOW
MP255	WAN issues during Smart Meter installations	3	HIGH
MP244	Device Alerts for Smart Meter Credit Replenishment	3	LOW
MP287	Access to historic GSME battery Alerts	4	MEDIUM
DP257	DCC Management of Duplicate Messages	4	MEDIUM
MP235	Enhanced Meter Data access for Other Users	4	LOW

■ Delays to FSM

The DCC has made SECAS aware that FSM (Future Services Management) has been delayed. This will affect any modifications awaiting implementation that require changes to FSM and any modifications currently in flight that require changes to FSM.

Modifications awaiting FSM		
Mod No.	Mod Name	Impact
MP239	Enduring Solution for Resolving SMETS2 Device Certificate Misalignment Issue	Approved for inclusion into the June 2025 SEC Release and has been advised will be incorporated into FSM once live.
MP252	Amending the process for Communications Hub returns	Solution approved by Change Board in Feb 2025 includes delivery into FSM. Delivery options are being discussed with industry in order to ensure the Proposed Solution is available by implementation in the November 2025 SEC Release.
MP137	Sharing information on Defects and Issues	Dependent on whether the business requirements are delivered in FSM.

June 2025 SEC Release

Approved Modifications		
Mod No.	Mod Name	Status
MP239	Enduring Solution for Resolving SMETS2 Device Certificate Misalignment Issue	
MP246	DCC User access to metadata via the DCC Self-Service Interface	
MP271	SEC Sub-Committee seats for Other Users, Meter Data Retrievers and Registered Supplier Agents	
MP279	June 2025 SEC Releases & DUIS Housekeeping Changes	
MP282	Removal of Registration Check for Suppliers Using SR8.9 Targeting SMETS2+ CHF	

Targeted Modifications		
Mod No.	Mod Name	Status
MP292	DSP DBT Finance Facility	

MP271 was [approved](#) by Ofgem on 29 May 2025.

MP279 and MP282 were approved by Change Board on 21 May 2025.

MP292 will have a final vote on 25 June 2025.

■ Recommendations

The CSC is requested to:

DETERMINE whether the June 2025 SEC Release should go ahead.

■ November 2025 SEC Release

Approved Modifications		
Mod No.	Mod Name	Status
MP252	Amending the process for Communications Hub returns	

Targeted Modifications		
Mod No.	Mod Name	Status
MP268	Certificate rotation and expired Certificates	
MP283	Data Breach Reporting	
MP286	Establishment of the Privacy Sub-Committee into the SEC	

There has been a change to MP268 to note it will no longer be DCC System impacting. This modification will be presented to the Change Board for a final vote under Self-Governance on 25 June 2025.

February 2026 SEC Release

Approved Modifications		
Mod No.	Mod Name	Status
-	-	-

Targeted Modifications		
Mod No.	Mod Name	Status
-	-	-

There are currently no modifications targeted for the February 2026 SEC Release.

June 2026 SEC Release

Approved Modifications		
Mod No.	Mod Name	Status
-	-	-

Targeted Modifications		
Mod No.	Mod Name	Status
-	-	-

There are currently no modifications targeted for the June 2026 SEC Release.

Releases from June 2026 SEC Release and onwards may be impacted by DSP re-procurement.

■ November 2026 SEC Release

Approved Modifications		
Mod No.	Mod Name	Status
-	-	-

Targeted Modifications		
Mod No.	Mod Name	Status
-	-	-

There are currently no modifications targeted for the November 2026 SEC Release.

Releases from June 2026 SEC Release and onwards may be impacted by DSP re-procurement.

■ Ad hoc SEC Releases

Targeted Modifications		
Mod No.	Mod Name	Status
MP241	Interoperability Checker Update	December 2025
MP288	Erroneous Section J Default Notices	TBC

■ Recommendations

The CSC is requested to:

- **NOTE** the updates on the SEC Releases referenced in these slides.



Agenda item 7

Update on Jun 24 Release costs
DCC

Agenda item 8

CSC Go / No-Go Decision June 2025 SEC Release
Georgie Severin (SECAS)



Agenda item 9

June 2026 Baseline
Georgie Severin (SECAS)



Agenda item 10

Nov 2025 SEC Release Review TAD
Georgie Severin (SECAS)



Agenda item 11

SEC Urgent Modifications (MHHS)
Ali Beard (SECAS)

■ SEC Urgent Modification (MHHS)



SECAS has 5 Working Days to arrange for and get Panel (CSC decision) SEC D3.10, D3.12 (c), D3.13, D3.16 (b), D3.19.

In agreement with Ofgem Ofgem need to confirm Urgent status and timetable agreement - see D4.5 – D4.7

Text changes could be progressed in 10 working days



Agenda item 12

Any Other Business

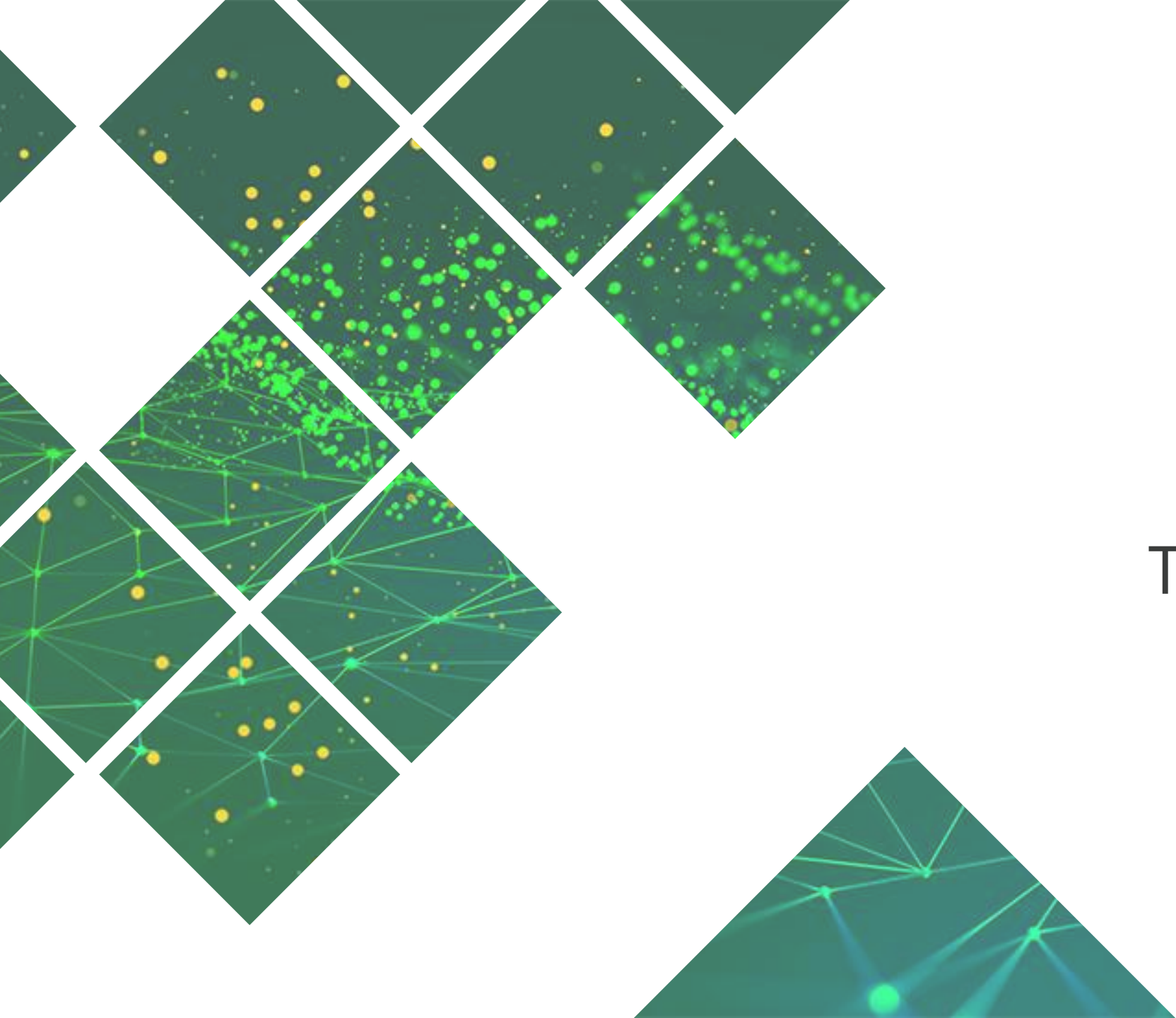
YOUR FEEDBACK MATTERS

GET IN TOUCH WITH YOUR THOUGHTS AND COMMENTS

SEC.Change@gemserv.com

**Want know more about SEC Change and Modifications?
Why not listen to our Modcasts?!**

Available to listen on our [website](#) or [LinkedIn](#)



Thank you for attending

Next meeting:
Tuesday 15 July 2025